Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2018 (Thousand Barrels)

	Supply						Disposition				_
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	9,447			150,828	33,918	9,045	4,545	192,359	6,334	0	16,024
Hydrocarbon Gas Liquids	85,107	-82	6,787	9,788	-10,291		-907	6,634	12,946	72,636	7,570
Natural Gas Liquids		-82	4,874	8,609	-11,897		-684	6,634	12,946	67,715	-
Ethane	36,914		_		-		207		3,771	2,868	_
Propane			3,929	7,963	19,101		-1,239		7,319	52,829	-
Normal Butane			1,145 -200	152 494	794 -723		517 -8	3,585 2,447	1,453 6	4,869 1,282	_
Isobutane Natural Gasoline			-200	494	-1,001		-161	602	397	5,867	_
Refinery Olefins		-02	1,913	1,179	-1,001		-223			4,921	_
Ethylene			5	- 1,170	_					5	_
Propylene			1,969	1,179	_		-75			4,829	_
Butylene			-213		-		-135			-78	-
Isobutylene			152	-	-		-13			165	-
Other Liquids		5,779		112,946	339,911	37,639	6,792	489,486	1,582	-1,586	75,921
Hydrogen/Oxygenates/Renewables/		5 707		1 100	50 540	005	400	00.000	704	0	0.000
Other Hydrocarbons		5,797		1,169	56,540	-395 616	-423	62,809	724	0	8,388
Hydrogen				_	_	10		616	10	0	
Renewable Fuels (including Fuel Ethanol)		5,797		1,169	56,540	-1,021	-423	62,193	715	0	8,388
Fuel Ethanol		4,539		1,105	55,301	1,115	-48	60,354	649	Ö	6,966
Renewable Fuels Except Fuel Ethanol		1,258		1,169	1,239	-2,136	-375	1,839	65	ő	1,422
Other Hydrocarbons					-,250		-	-,000	_	_	-,
Unfinished Oils				6,424	-42		1,002	6,840	126	-1,586	6,215
Motor Gasoline Blend.Comp. (MGBC)		-18		105,353	283,413	38,035	6,213	419,837	733	0	61,318
Reformulated		_		33,905	45,221	16,923	-1,588	97,623	14	0	18,275
Conventional		-18 		71,448	238,192	21,112	7,801	322,214	719	0	43,043
Aviation Gasoline Blend. Comp					-		_	_	_	_	_
Finished Petroleum Products		_	689,708	65,801	281,874	-37,005	- 16,660 -299		28,541	988,498	66,419
Finished Motor Gasoline		_	581,548 233,761	5,429	37,463	-39,150 -13,062	-299 12		1,013	584,576 220,687	5,206 36
Conventional		_	347,787	5,429	37,463	-26,088	-311		1,013	363,889	5,170
Finished Aviation Gasoline			-	24	578	20,000	-30		- 1,010	632	145
Kerosene-Type Jet Fuel			16,805	9,129	89,934		1,864		2,215	111,789	11,373
Kerosene			638	506	286		-657		7	2,080	1,141
Distillate Fuel Oil ⁶			59,086	27,117	142,026	2,145	-19,480		9,118	240,736	33,197
15 ppm sulfur and under			53,080	22,839	129,045	2,145	-15,437		5,668	216,878	28,421
Greater than 15 ppm to 500 ppm sulfur			313	839	658		-2,566		1,624	2,752	2,026
Greater than 500 ppm sulfur			5,693	3,439	12,323		-1,477		1,825	21,107	2,750
Residual Fuel Oil ⁷			8,099	17,958	-592		-1,060		7,015	19,510	6,244
Less than 0.31 percent sulfur			1,805 2,578	692 884	-46 -518		-194 -326		NA NA	NA NA	996 1,100
Greater than 1.00 percent sulfur			3,716	16,382	-28		-540		NA NA	NA NA	4,148
Petrochemical Feedstocks			552	10,362	63		7			612	105
Naphtha for Petro. Feed. Use			552	4	72		7			621	105
Other Oils for Petro. Feed. Use			_	_	-9		_			-9	-
Special Naphthas			121	-	-		2			119	49
Lubricants			2,468		2,556		115		1,870	4,041	1,177
Waxes			64	394	_		-219		388	289	308
Petroleum Coke			6,226	178	2,467		-		6,417	2,454	-
Marketable			2,477	178	2,467		_		6,417	-1,295	_
Catalyst			3,749	4.060	7 003		3,097		410	3,749	7 445
Asphalt and Road Oil Still Gas			5,559	4,060	7,093		,		410	13,205	7,445
Miscellaneous Products			7,989 553				 0		86	7,989 467	29
Total	94,554	5,697	696,495	339,363	645,412	9,680	-6,230	688,479	49,403	1,059,549	165,934

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-815, "Monthly Astural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.